



BARAUNI REFINERY

Date: 30th Sept,2018

Subject: Catalytic Reformer at Barauni Refinery of Indian Oil Corporation Environment clearance.

Ref: Ministry's clearance letter no J-11011/10/89-IA dated 25.07.1989

SN	ITEM	STATUS
1.	The project authority must strictly adhere to stipulations made by the State Government and the State Pollution Control Board.	<ul style="list-style-type: none">Stipulations being followed.COMPLIED.
2.	The project authority will not increase the throughput capacity of the refinery from the existing level.	<ul style="list-style-type: none">Prior approval of ministry is always taken before carrying out any expansion or modification of the plant.COMPLIED
3.	The project authority must submit a rapid EIA report within 6 months and comprehensive EIA report within 18 months to this Ministry for review.	<ul style="list-style-type: none">COMPLIED.
4.	Gaseous emissions of sulphur dioxides, hydrocarbons and oxides of nitrogen should not exceed the standard prescribed by the Central/ State Pollution Control Board. At no time the emission level should be beyond the stipulated standard. In the event of failure of any pollution control system adopted by the unit, the respective unit should be put out of operation immediately and should not be restarted until the control systems are rectified to achieve the desired efficiency.	<ul style="list-style-type: none">Process emissions at BR conform to the standards prescribed under the EPA rulesTotal SO₂ emissions from existing units at BR are less than the stipulated limit of 815 kg/hr as per latest EC.COMPLIED.
5.	The project authority will recycle the effluent to the maximum extent possible either as process water or for afforestation.	<ul style="list-style-type: none">ETP of 1000 m³/hr capacity and BTP of 1400 m³/hr capacity have been provided for treatment of effluent.Treated effluent is completely reused in refinery operations, horticulture and eco ponds make up.COMPLIED.
6.	The entire quantity of liquid effluent coming out of the complex should conform to MINAS both in terms of quantity and quality before discharge into the drainage system. The process plant effluent should be	<ul style="list-style-type: none">No effluent is being discharge to river Ganga since Oct 2013 and the line going to river Ganga has been dismantled.The treated water quality is within MINAS.COMPLIED.

	discharged through pipeline/closed channel.	
7.	The project authority must set up minimum of four air quality monitoring stations at different locations of the plant and in the nearby areas. The air quality will be monitored as per standard procedure. The monitoring of gaseous emissions should also include oxides of nitrogen and hydrocarbons. All the stacks of the plant must be provided with continuous automatic stack monitoring equipment and stacks emission levels must be recorded and furnished to the State Pollution Control Board once in three months and to this Ministry once in six months.	<ul style="list-style-type: none"> · Ambient air quality is checked twice in a week in five nos. of ambient air quality monitoring stations (Three in refinery, one in BTP and one in township). · One no. of continuous ambient air quality monitoring station in the refinery has been commissioned in 2009 and 02 nos. in Aug-Sept 16 for continuous monitoring of ambient air in refinery and covering 8 parameters viz PM 10, PM 2.5, SO₂, NO_x, CO, NH₃, Benzene and Ozone. The stations are also connected online with CPCB servers. · The results are furnished to the BSPCB and the MoE&F (Regional office, Ranchi) at regular intervals as prescribed. · Process emissions from all units are sampled once in two months except SRU (which is monitored monthly basis) and results on stack emission, and work zone monitoring data are furnished to the BSPCB and MoEF&CC (Regional Office, Ranchi). <p>COMPLIED.</p>
8.	The liquid effluent quality must be assured on daily basis. At least five water quality monitoring stations must be set up in consultation with the State Pollution Control Board. This should include the monitoring of oil content in the river. If the effluent quality exceeds the standard prescribed at any time, the corresponding units of the plant which are contributing to the excessive pollutant loads shall be immediately stopped and operation must not be restated till the quality of effluent discharged from the units are brought down to the required levels.	<ul style="list-style-type: none"> · Effluent quality monitoring points has been set up in consultation with BSPCB. The results are regularly furnished to the BSPCB and regional office, MoE&F, Ranchi. · Online effluent analyzers have been installed at the discharge of treated effluent and connected to CPCB server. · No effluent is being discharge to river Ganga since Oct 2013 and the line going to river Ganga has been dismantled. <p>COMPLIED.</p>
9.	The project authority will ensure that the effluent treatment plant will be commissioned and operational within the next three months.	<ul style="list-style-type: none"> · ETP of 1000 m³/hr capacity and BTP of 1400 m³/hr capacity have been provided for treatment of effluent. <p>· COMPLIED.</p>
10.	The project authority must submit a disaster management plan duly approved by the nodal agency of the State within a period of three months. Disaster management plan should include the worst accident scenario and its probable consequence.	<ul style="list-style-type: none"> · Comprehensive On-site and Off-site Disaster Management Plans exist in refinery and are updated regularly. · On-site & Off-site mock drills are conducted quarterly and annually respectively. The Off-site drill is conducted with involvement of District Authority. <p>· COMPLIED.</p>
11.	The project authority will start construction only after the approval of Chief Controller of Explosive and a copy of consent letter should be made available to the Ministry.	<ul style="list-style-type: none"> · COMPLIED

12.	No change in design of stacks should be made without the prior approval of the State Pollution Control Board. Alternate pollution control system and/or proper design (stacks injection system) of the stacks should be made to minimize hydrocarbon emission due to failure in the flare system in the plant.	<ul style="list-style-type: none"> • No change is done without prior approval of statutory bodies. • Low NOx burners are provided in furnaces to minimize hydrocarbon emission in stacks. • COMPLIED
13.	The project authority must provide necessary infrastructure facilities to the construction worker during construction.	<ul style="list-style-type: none"> • COMPLIED
14.	The project authority must take adequate measure to bring down the noise level. The protective measures taken by the project authority should be made available to this Ministry.	<ul style="list-style-type: none"> • Adequate noise control measures have been taken in new facilities in the project. • For personnel working in the proximity of high noise generating equipments, appropriate PPEs are used, and exposure is controlled through job rotation, education and awareness. • Six monthly monitoring report of noise level at different locations of plant are provided to this ministry. • COMPLIED.
15.	The project authority will assess the impact on ground water contamination by the leachetes and the remedial measures taken by the project authority should be submitted to this Ministry for review. The project authority will also monitor the quality of ground water in the nearby areas and report should be submitted to the State Pollution Control Board once in every three months and to this Ministry once in six months.	<ul style="list-style-type: none"> • The ground water is checked by MOEF certified agency at different locations in Refinery and nearby villages. • The report is submitted to this Ministry in six months. • COMPLIED.
16.	The project authority must set up laboratory facilities in the existing premises for testing and analysing gaseous emissions and water quality.	<ul style="list-style-type: none"> • A full fledged laboratory is existing in premises for testing of gaseous emission and water quality. • COMPLIED.
17.	The project authority must submit a revised green belt details for the plant and township to this Ministry within three months for approval. The green belt should be with a minimum tree density of 1000 trees per acre.	<ul style="list-style-type: none"> • Spread over an area of 75 acres, Barauni Refinery has developed a beautiful Ecological Park (Eco Park) with sprawling lawns, flowers and ornamental plants, potted plants, diverse habitat of tress and the forest vegetation. The garden has more than 279 different plant species under 81 families including some medicinal plants both indigenous and exotic. • More than 104,569 plants were planted during the period 1995 to 18-19 (Till Sept'18) in a phased manner to develop green belt in & around refinery controlled area in consultation with forest department. • 50 nos. plants were planted in 2018-19. Another 5000 trees will be planted till end of FY 18-19 • Plantation in refinery is continuing. However, existing

		land of refinery is getting saturated with greenery. COMPLIED.
18.	Additional area under the control of the project which is not being used for the plant utilities should be afforested and funds for this purpose should be suitably provided.	<ul style="list-style-type: none"> · Forestation is done at all places wherever plant utilities are not used. · Plantation in refinery is continuing. However, existing land of refinery is getting saturated with greenery. Additional area near township has been earmarked for forestation to increase forest cover. · COMPLIED
19.	A separate environmental management cell with suitably qualified people to carry out various functions related to environmental management should be set up under the control of a senior technical person who will directly report to the head of the organization.	<ul style="list-style-type: none"> · A separate Environment Management Cell with well equipped dedicated pollution control laboratory exists at Barauni Refinery. · COMPLIED.
20.	The fund provision (capital and recurring expenditure) for the environmental control measure should not be diverted for any other purpose. The implementation schedule for environmental control measure should be strictly followed.	<ul style="list-style-type: none"> · All facilities envisaged for environmental protection and monitoring have been provided in Barauni refinery expansion project. · In addition to one time investment in facilities for combating pollution, separate funds are allocated and utilized for specific activities such as bio-remediation of sludge, environment monitoring and studies related to environment etc. · COMPLIED.
Further Stipulations		
1.	The Ministry of Environment and forest or any other competent authority may stipulate any further conditions after reviewing the impact assessment report or any other report prepared by the project authority.	<ul style="list-style-type: none"> · Noted for compliance.
2.	The above condition will be enforced, inter-alia, under the water (Prevention and Control of Pollution) Act, 1974; the Air (Prevention and Control of Pollution) Act, 1981 and the Environment (Protection) Act, 1986.	<ul style="list-style-type: none"> · Noted for compliance.
3.	The Ministry reserves the right to withdraw the clearance as and when necessary in the interest of the environmental protection.	<ul style="list-style-type: none"> · Noted for compliance.